

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

TABULATION OF BIDS FOR OIL AND GAS LEASE SALE

(COMMISSIONERS OF THE LAND OFFICE)

SALE DATE: 6/15/2022

TR #	COUNTY	LEGAL DESCRIPTION	NET ACRES	BIDDER	BONUS	\$ PER ACRE
1	ATOKA	E/2 SE/4 SW/4 (1/2 M.R.), Sec. 04-02S-10EIM	10.00	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$3,189.80	\$318.98
1	ATOKA	E/2 SE/4 SW/4 (1/2 M.R.), Sec. 04-02S-10EIM	10.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$78.43	\$7.84
2	ATOKA	N/2 NE/4 (1/2 M.R.), Sec. 09-02S-10EIM	40.00	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$12,559.20	\$313.98
2	ATOKA	N/2 NE/4 (1/2 M.R.), Sec. 09-02S-10EIM	40.00	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$200.00	\$5.00
3	BLAINE	NE/4 (All M.R.), Sec. 16-16N-13WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
4	CADDO	NW/4 (All M.R.), Sec. 13-10N-09WIM	160.00	<u>CAMINO NATURAL RESOURCES LLC</u>	\$242,560.00	\$1,516.00
5	CADDO	SE/4 (All M.R.), Sec. 13-10N-09WIM	160.00	<u>CAMINO NATURAL RESOURCES LLC</u>	\$242,560.00	\$1,516.00
6	CANADIAN	SE/4, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM. (All M.R.), Sec. 36-12N-10WIM	160.00	<u>CITIZEN ENERGY III, LLC</u>	\$252,000.00	\$1,575.00
6	CANADIAN	SE/4, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM. (All M.R.), Sec. 36-12N-10WIM	160.00	<u>FAIRMOUNT LAND & MINERALS 3, LLC</u>	\$12,000.00	\$75.00
7	CANADIAN	E/2 SW/4; Lots 1 and 2, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM. (All M.R.), Sec. 36-12N-10WIM	145.30	<u>CITIZEN ENERGY III, LLC</u>	\$228,847.50	\$1,575.00
7	CANADIAN	E/2 SW/4; Lots 1 and 2, less and except all accretion and riparian rights lying outside of Section 36-12N-10WIM. (All M.R.), Sec. 36-12N-10WIM	145.30	<u>FAIRMOUNT LAND & MINERALS 3, LLC</u>	\$12,500.00	\$86.03
8	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	<u>WEINKAUF PETROLEUM INC</u>	\$8,000.00	\$200.00
8	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$215.69	\$5.39
9	COAL	Lot 3 and the East 20 acres of Lot 4 (1/2 M.R.), Sec. 06-02N-09EIM	30.25	<u>DAGNY'S OPERATING LP</u>	\$8,450.00	\$279.34
9	COAL	Lot 3 and the East 20 acres of Lot 4 (1/2 M.R.), Sec. 06-02N-09EIM	30.25	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$1,512.50	\$50.00
10	COAL	W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09EIM	10.00	<u>DAGNY'S OPERATING LP</u>	\$3,510.00	\$351.00
10	COAL	W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09EIM	10.00	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$500.00	\$50.00
10	COAL	W/2 SE/4 SW/4 (1/2 M.R.), Sec. 06-02N-09EIM	10.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$79.00	\$7.90
11	COAL	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.95	<u>DAGNY'S OPERATING LP</u>	\$7,650.00	\$207.06
11	COAL	NE/4 SW/4; Lot 3 (1/2 M.R.), Sec. 07-02N-09EIM	36.95	<u>CANYON CREEK ENERGY-ARKOMA LLC</u>	\$1,847.50	\$50.01
12	CUSTER	Lot 2, less the NW 10 acres; SW/4 NE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 04-13N-19WIM	34.63	<u>NO BIDS</u>	\$0.00	\$0.00
13	CUSTER	E/2 SE/4; NW/4 SE/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	<u>NO BIDS</u>	\$0.00	\$0.00
14	CUSTER	W/2 SW/4; NE/4 SW/4, less and except the Des Moines Formation (1/2 M.R.), Sec. 04-13N-19WIM	60.00	<u>NO BIDS</u>	\$0.00	\$0.00
15	CUSTER	NE/4 NE/4 (1/2 M.R.), Sec. 09-13N-19WIM	20.00	<u>R D WILLIAMS & COMPANY</u>	\$5,000.00	\$250.00
16	CUSTER	SW/4 (1/2 M.R.), Sec. 09-13N-19WIM	80.00	<u>R D WILLIAMS & COMPANY</u>	\$20,000.00	\$250.00
17	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>CAMINO NATURAL RESOURCES LLC</u>	\$132,920.00	\$3,323.00
17	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>CITIZEN ENERGY III, LLC</u>	\$66,000.00	\$1,650.00
17	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>SHEPHERD OIL & GAS LLC</u>	\$44,000.00	\$1,100.00
17	GRADY	W/2 SE/4, less and except the Viola Formation (1/2 M.R.), Sec. 04-08N-05WIM	40.00	<u>FAIRMOUNT LAND & MINERALS 3, LLC</u>	\$18,000.00	\$450.00
18	GRADY	SE/4, less and except the Woodford Formation (All M.R.), Sec. 34-10N-08WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
19	GRADY	SE/4 (All M.R.), Sec. 35-10N-08WIM	160.00	<u>FAIRMOUNT LAND & MINERALS 3, LLC</u>	\$10,000.00	\$62.50
20	KAY	SE/4, less and except from the surface to the base of the Tonkawa Formation (1/2 M.R.), Sec. 33-25N-01WIM	80.00	<u>KODA OPERATING LLC</u>	\$3,200.00	\$40.00
21	KAY	E/2 SW/4, less and except the Mississippi Chat and Mississippi Lime Formations (All M.R.), Sec. 33-25N-01WIM	80.00	<u>KODA OPERATING LLC</u>	\$3,200.00	\$40.00
22	KAY	NW/4 SW/4, less and except the Permian, Mississippi Chat and Mississppi Lime Formations (All M.R.), Sec. 33-25N-01WIM	40.00	<u>KODA OPERATING LLC</u>	\$1,600.00	\$40.00

23	KIOWA	SW/4 SE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	10.00	<u>LP ADAMS CONSULTING LLC</u>	\$50.98	\$5.10
23	KIOWA	SW/4 SE/4 NE/4 (All M.R.), Sec. 13-06N-17WIM	10.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$50.00	\$5.00
24	KIOWA	E/2 SW/4 (All M.R.), Sec. 14-06N-17WIM	80.00	<u>LP ADAMS CONSULTING LLC</u>	\$802.00	\$10.03
25	LINCOLN	SW/4 SE/4, Lying East of AT&SF Railroad; SE/4 SE/4, less and except the Hunton Formation (All M.R.), Sec. 29-14N-05EIM	57.55	<u>JACKFORK LAND INC</u>	\$5,024.69	\$87.31
26	LOGAN	SW/4 (All M.R.), Sec. 16-16N-01EIM	160.00	<u>C9 SUBCO LLC</u>	\$800.00	\$5.00
27	MAJOR	NE/4 (All M.R.), Sec. 13-20N-11WIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
28	MCINTOSH	SW/4 NE/4 (All M.R.), Sec. 36-10N-17EIM	40.00	<u>BLUE WATER RESOURCES LLC</u>	\$4,000.00	\$100.00
29	PITTSBURG	E/2 NE/4 (1/2 M.R.), Sec. 34-03N-13EIM	40.00	<u>SEQUEL RESOURCES. LLC</u>	\$8,670.40	\$216.76
30	PITTSBURG	NE/4 NW/4; S/2 NW/4; S/2 S/2 NW/4 NW/4 (1/2 M.R.), Sec. 35-03N-13EIM	65.00	<u>NO BIDS</u>	\$0.00	\$0.00
31	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation, also less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 26-07N-13EIM	5.00	<u>BERLIN RESOURCES. LLC</u>	\$2,000.00	\$400.00
31	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation, also less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 26-07N-13EIM	5.00	<u>SANGUINE GAS EXPLORATION LLC</u>	\$262.85	\$52.57
31	PITTSBURG	NW/4 SE/4 SE/4, less and except from the surface to the base of the Upper Booch Formation, also less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 26-07N-13EIM	5.00	<u>GREGG AND LINDSAY OUDIT LIVING TRUST</u>	\$25.00	\$5.00
32	PITTSBURG	SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	50.00	<u>BERLIN RESOURCES. LLC</u>	\$4,000.00	\$80.00
32	PITTSBURG	SW/4 NW/4; S/2 SE/4 NW/4; NW/4 SE/4 NW/4; W/2 NW/4 NW/4; W/2 E/2 NW/4 NW/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	50.00	<u>SANGUINE GAS EXPLORATION LLC</u>	\$2,628.50	\$52.57
33	PITTSBURG	W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	60.00	<u>BERLIN RESOURCES. LLC</u>	\$4,000.00	\$66.67
33	PITTSBURG	W/2 NE/4 SE/4; SE/4 SE/4; NW/4 SE/4; N/2 SW/4 SE/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	60.00	<u>SANGUINE GAS EXPLORATION LLC</u>	\$3,154.20	\$52.57
34	PITTSBURG	E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	70.00	<u>BERLIN RESOURCES. LLC</u>	\$4,000.00	\$57.14
34	PITTSBURG	E/2 SW/4; E/2 NW/4 SW/4; NW/4 NW/4 SW/4; E/2 SW/4 SW/4; SW/4 SW/4 SW/4, less and except the Hartshorne and Woodford Formations (1/2 M.R.), Sec. 35-07N-13EIM	70.00	<u>SANGUINE GAS EXPLORATION LLC</u>	\$3,679.90	\$52.57
35	POTTAWATOMIE	NE/4 (All M.R.), Sec. 16-09N-03EIM	160.00	<u>GLB EXPLORATION INC</u>	\$7,500.00	\$46.88
36	POTTAWATOMIE	SE/4 (All M.R.), Sec. 16-09N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
37	POTTAWATOMIE	SW/4 (All M.R.), Sec. 16-09N-03EIM	160.00	<u>NO BIDS</u>	\$0.00	\$0.00
38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R.), Sec. 33-01S-08WIM	160.00	<u>WESLEY L SULLIVAN</u>	\$34,000.00	\$212.50
38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R.), Sec. 33-01S-08WIM	160.00	<u>WESLEY L SULLIVAN</u>	\$13,131.00	\$82.07
38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R.), Sec. 33-01S-08WIM	160.00	<u>580 PRODUCTIONS LLC</u>	\$7,651.00	\$47.82

38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R.), Sec. 33-01S-08WIM	160.00	<u>WESLEY L SULLIVAN</u>	\$1,200.00	\$7.50
38	STEPHENS	NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 33-01S-08WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R.), Sec. 33-01S-08WIM	160.00	<u>WESLEY L SULLIVAN</u>	\$800.00	\$5.00
39	WOODS	SE/4 (1/2 M.R.), Sec. 23-24N-13WIM	80.00	<u>CANVAS ENERGY LLC</u>	\$28,080.00	\$351.00

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